



Aramco announces second quarter and half year 2024 results

Company delivers strong performance as key milestones advance long-term growth strategy

- Net income: \$29.1 billion (Q2) / \$56.3 billion (H1)
- Cash flow from operating activities: \$31.1 billion (Q2) / \$64.7 billion (H1)
- Free cash flow¹: \$19.0 billion (Q2) / \$41.7 billion (H1)
- Gearing ratio¹: -0.5% as at June 30, 2024, compared to -6.3% at December 31, 2023
- Q2 2024 base dividend of \$20.3 billion and performance-linked dividend distribution of \$10.8 billion to be paid in the third quarter
- Company expects to declare industry-leading total dividends of \$124.2 billion² in 2024
- Secondary public offering of Aramco shares and \$6.0 billion bond offering receive strong demand from investors worldwide
- Company advances strategic gas expansion with announcement of contract awards worth more than \$25.0 billion as it targets sales gas production growth of more than 60% by 2030, compared to 2021 levels
- Company agrees to acquire 10% equity interest in HORSE Powertrain Limited, the global powertrain solutions company established by Renault Group and Geely
- International retail expansion progresses with successful acquisition of 40% equity stake in Gas & Oil Pakistan Ltd
- Agreement with Pasqal to install first quantum computer in the Kingdom of Saudi Arabia

"We have delivered market-leading performance once again, with strong earnings and cash flows in the first half of the year. Leveraging these strong earnings, we continued to deliver a base dividend that is sustainable and progressive, and a performance-linked dividend that shares the upside with our shareholders.

"We have also continued to create and deliver both value and growth, as demonstrated by the positive investor response to the Government's secondary public offering of Aramco shares and our recent \$6.0 billion bond issuance. Our drive to create value is supported by our distinctive long-term competitive advantages, our exceptional financial resilience through cycles, and our strong balance sheet.

"Building on these strengths, we also made significant progress in key strategic areas during the second quarter — from advancing our gas program and expanding our new energies portfolio, to partnering with leading car manufacturers on lower-emission vehicle technologies and growing our global retail network.

"These are exciting times for Aramco as we continue to seek new opportunities to enhance our portfolio and our capabilities to enable a secure and more sustainable energy future."



Amin H. Nasser
President and CEO

Key financial results

	Second quarter ended June 30				Half year ended June 30			
	SAR		USD*		SAR		USD*	
All amounts in millions unless otherwise stated	2024	2023	2024	2023	2024	2023	2024	2023
Net income	109,010	112,810	29,070	30,083	211,281	232,352	56,342	61,961
EBIT ¹	207,009	212,162	55,203	56,577	408,393	433,710	108,905	115,656
Capital expenditures	45,491	39,239	12,131	10,463	86,112	72,036	22,963	19,209
Free cash flow ¹	71,095	86,836	18,959	23,157	156,443	202,686	41,719	54,051
Dividends paid	116,517	73,160	31,072	19,509	233,020	146,310	62,139	39,016
ROACE ^{1,3}	21.8%	25.9%	21.8%	25.9%	21.8%	25.9%	21.8%	25.9%
Average realized crude oil price (\$/barrel)	n/a	n/a	85.7	78.8	n/a	n/a	84.3	79.9

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

1. Non-IFRS measure: refer to Non-IFRS measures reconciliations and definitions section for further details.

2. Includes dividends already declared in Q1 2024, Q2 2024, and Q3 2024. Exact amounts and eligibility dates for the remaining dividends to be declared in 2024 will be announced, if and when declared, at the Board's sole discretion after considering the Company's financial position and ability to fund commitments, including growth capital plans, in accordance with the Company's dividend distribution policy.

3. Calculated on a 12-month rolling basis.

Second quarter highlights

Global crude oil prices improved in the second quarter of 2024 compared to the previous quarter, driven by easing inflationary pressures, expected seasonal demand growth, and falling global crude oil inventory stocks. Within this environment, Aramco continued to deliver strong earnings and free cash flow through its low-cost Upstream production and strategically integrated Downstream business. In support of its focus on maximizing shareholder returns, the Board declared a base dividend of SAR 76.1 billion (\$20.3 billion) and the fifth distribution of performance-linked dividends of SAR 40.4 billion (\$10.8 billion), bringing the total declared dividends for the second quarter to SAR 116.5 billion (\$31.1 billion).

Aramco remains confident in its forecasts for medium- and long-term demand growth, and the Company continues to execute its growth strategy. During the quarter, capital expenditures were SAR 45.5 billion (\$12.1 billion), reflecting Aramco's intention to capture growth opportunities and deliver value through its integrated portfolio.

In June 2024, the Government completed a secondary public offering of ordinary shares of Aramco, resulting in the sale of approximately 1.7 billion shares representing 0.7% of the Company's issued shares, for a final offer price of SAR 27.25 per share. The offering attracted strong participation from both international and domestic investors, broadening the Company's shareholder base and increasing the liquidity of its shares. The Government remains Aramco's largest shareholder, retaining an 81.48% direct shareholding.

In July 2024, Aramco announced the completion of an international bond offering through its Global Medium Term Note Programme, successfully raising SAR 22.5 billion (\$6.0 billion). The USD-denominated notes were issued in 10, 30, and 40-year maturities and attracted strong demand from investors, reflecting the market's belief in Aramco's longevity and the strength of its balance sheet.

The notes were listed on the London Stock Exchange's main market, and the proceeds from the issuance will be utilized for general corporate purposes.

Upstream

In the second quarter, Aramco achieved total hydrocarbon production of 12.3 mmbpd, demonstrating continued safe, reliable, and efficient operations.

In addition, exploration activities resulted in seven oil and gas discoveries in the Kingdom's Eastern Province and Empty Quarter, consisting of two unconventional oil fields, one Arabian light oil reservoir, two natural gas fields, and two natural gas reservoirs.

The following projects continued to progress in support of maintaining MSC at 12.0 mmbpd and preserving Aramco's distinct operational flexibility:

- The Dammam development project, which is expected to add crude oil production of 25 mbpd later this year and 50 mbpd in 2027, progressed construction;
- The Marjan and Berri crude oil increments, which are expected to add production capacity of 300 mbpd and 250 mbpd, respectively, by 2025, continued with procurement and construction activities; and,
- The Zuluf crude oil increment, which is expected to provide a central facility to process a total of 600 mbpd of crude oil from the Zuluf field by 2026, moved forward with engineering, procurement, and construction activities.

Aramco furthered several developments during the quarter to support the Company's strategy of increasing gas production by more than 60%¹:

- Design, procurement, and construction activities continued at the Jafurah Gas Plant, part of the Jafurah unconventional gas field development. Phase one is expected to commence production in 2025 and phase two is underway with the announcement of contract awards worth approximately

SAR 46.5 billion (\$12.4 billion). Production from the Jafurah gas development is expected to reach a sustainable sales gas rate of 2.0 bscfd by 2030, in addition to significant volumes of ethane, NGL, and condensate;

- The Tanajib Gas Plant, part of the Marjan development program, continued with construction and procurement activities. The Plant is expected to be onstream by 2025 and add 2.6 bscfd of additional processing capacity from the Marjan and Zuluf fields;
- Hawiyah Unayzah Gas Reservoir Storage, the first underground natural gas storage in the Kingdom, commenced reproduction of stored gas into the Master Gas System. This reproduction flow can provide up to 2.0 bscfd of natural gas into the Master Gas System based on demand; and,
- Announced the awarding of several gas contracts including 23 unconventional rig contracts valued at SAR 9.0 billion (\$2.4 billion) and two directional drilling contracts worth SAR 2.3 billion (\$0.6 billion).

Aramco also successfully deployed the Tuwaiq-1 high performance computing system which enables advanced seismic imaging and provides significant uplift in seismic trace computational capability. The addition of Tuwaiq-1 increases Upstream computing power, which is expected to double within two years with the planned addition of the Ghawar-2 and Dammam-7 Plus supercomputers.

Downstream

Aramco continued to develop a globally recognized Downstream business in the second quarter through the expansion of its global retail presence and investing in the development and commercialization of more efficient mobility solutions. The Company also maintained its remarkable reputation for dependable operations with supply reliability of 99.7%.

In the first half of the year, Downstream utilized approximately 52% of Aramco's crude oil production.

1. Over 2021 production levels by 2030, subject to domestic demand.

Key Downstream developments include the following:

- Aramco made significant strides in its global retail growth strategy with the successful acquisition of a 40% equity stake in Gas & Oil Pakistan Limited (GO). GO operates as a diverse downstream business in the fuels, lubricants, and convenience stores sector, with an extensive network of over 1,200 retail fuel stations and a total storage capacity of approximately 200,000 metric tons. This strategic investment marks Aramco's first Downstream retail venture in Pakistan, further expanding its global retail footprint in high-value markets. Through securing outlets for its refined products and creating a platform to launch the Aramco brand, this acquisition aligns with Aramco's Downstream expansion strategy, ultimately strengthening its downstream value chain and unlocking new market opportunities for its Valvoline-branded lubricants;
- SABIC announced the transfer of its ownership of the Saudi Iron and Steel Company (Hadeed) to PIF. This transaction enables SABIC to optimize its portfolio, focus on its core business, and support its vision to become the preferred world leader in chemicals;
- Aramco signed definitive agreements, subject to closing conditions and regulatory approvals, to acquire a 10% equity interest in HORSE Powertrain Limited (HORSE) alongside Renault S.A.S., Zhejiang Geely Holding Group Co. Ltd., and Geely Automobile Holdings Limited. HORSE is expected to have annual production of five million powertrain units, encompassing a complete portfolio of advanced powertrain technologies for partners around the world. This investment is expected to support the development of affordable, efficient, and lower-carbon emission internal combustion engines globally. The agreements also include collaboration arrangements for Aramco and Valvoline on technologies, fuels, and lubricants to collectively improve the performance of HORSE internal combustion engines; and,

- Aramco announced the awarding of 15 lump sum turnkey contracts worth a total of approximately SAR 33.0 billion (\$8.8 billion) to commence the phase three expansion of the Master Gas System, which delivers natural gas to customers across the Kingdom. The expansion is expected to increase the size of the network and raise its total capacity by an additional 3.15 bscfd by 2028 through the installation of around 4,000 kilometer of pipelines and 17 new gas compression trains.

Sustainability

In May 2024, Aramco published its 2023 Sustainability Report which sets out the Company's sustainability strategy and performance, its progress, and achievements made across its four sustainability focus areas. In alignment with its continued efforts on sustainability reporting, Aramco increased the number of reported sustainability metrics to 74 in 2023 (from 61 metrics in 2022), with 18 metrics undergoing external assurance compared to 16 metrics in 2022.

Aramco seeks to mitigate GHG emissions through lower-carbon emissions solutions. The Company delivered its first independently-verified carbon offset crude cargo through a pilot shipment of two million barrels of Arabian Light crude oil, with a carbon intensity of 2.42 kgCO₂e/boe for the production and loading stages and a total carbon intensity of 6.39 kgCO₂e/boe. Contributing to the lower carbon intensity of the shipment were emissions reduction initiatives across relevant facilities and the use of offsets for residual emissions sourced from the Saudi-based Regional Voluntary Carbon Market.

New energies

In June 2024, Aramco, along with partners ACWA Power and PIF, announced the signing of power purchase agreements with the Saudi Power Procurement Company for the development and operation of three new solar photovoltaic (PV) projects. The solar PV facilities are expected to contribute an

additional 5.5 GW² of renewable energy to the national power grid once operational, which is anticipated in the first half of 2027. The investment is expected to deliver significant growth in lower-emission power to the national grid and provide an opportunity for Aramco to lower its Scope 2 GHG emissions.

In line with its efforts to develop a lower-carbon hydrogen business and expand its New Energies portfolio, in July Aramco signed definitive agreements to acquire a 50% equity interest in Blue Hydrogen Industrial Gases Company (BHIG), a wholly-owned subsidiary of Air Products Qudra. Through BHIG, Aramco and Air Products Qudra plan to develop a lower-carbon hydrogen network in the Kingdom's Eastern Province, serving both domestic and regional customers. Completion of the transaction is subject to standard closing conditions.

Other business highlights

During the quarter, Aramco signed an agreement with Pasqal, a global leader in neutral atom quantum computing, to deploy the first in-Kingdom quantum computer. The agreement will see Pasqal install, maintain, and operate the 200-qubit quantum computer, which is scheduled for deployment in the second half of 2025. The quantum computer will offer highly-advanced technology to solve complex problems, and supports Aramco's aim to pioneer the use of quantum computing in the energy sector.

At Aramco's Extraordinary General Assembly Meeting in May, the assembly approved the election of the members of the Board of Directors for a three-year term beginning July 1, 2024, including new Board members His Excellency Faisal F. Alibrahim, Minister of Economy and Planning of Saudi Arabia, and Mr. Robert W. Dudley, former CEO of BP Plc.

2. The combined 5.5 GW AC capacity of the facilities is equivalent to 6.3 GW DC.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions unless otherwise stated

Financial performance

Summary of financial performance

All amounts in millions unless otherwise stated	Second quarter					Half year				
	SAR		USD*		%	SAR		USD*		%
	2024	2023	2024	2023		2024	2023	2024	2023	
Income before income taxes and zakat	209,604	217,431	55,895	57,982	(3.6)%	414,618	446,665	110,565	119,111	(7.2)%
Income taxes and zakat	(100,594)	(104,621)	(26,825)	(27,899)	(3.8)%	(203,337)	(214,313)	(54,223)	(57,150)	(5.1)%
Net income	109,010	112,810	29,070	30,083	(3.4)%	211,281	232,352	56,342	61,961	(9.1)%

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Financial Results

Key factors affecting Aramco's financial results

- Aramco's results of operations and cash flows are primarily driven by market prices and volumes sold of hydrocarbons as well as refined and chemicals products.
- During the first half of 2024, the Company paid total base dividends of SAR 152.2 billion (\$40.6 billion). In addition, the Company made the third and fourth performance-linked dividend distributions totaling SAR 80.8 billion (\$21.5 billion). These dividend payments, aggregating to SAR 233.0 billion (\$62.1 billion), resulted in a decrease in cash and cash equivalents and a corresponding reduction in shareholders' equity in the consolidated balance sheet and statement of changes in equity.
- In April 2024, the Company repaid SAR 7.5 billion (\$2.0 billion) associated with the second tranche of its five-year USD-denominated unsecured notes issued in 2019. In addition, in June 2024 the Company repaid SAR 3.75 billion (\$1.0 billion) relating to the first tranche of its three-year international Sukuk trust certificates issued in 2021. These repayments resulted in a decrease in cash and cash equivalents and a corresponding decrease in borrowings during the period.
- In June 2024, as part of the secondary public offering, the Company acquired 137.6 million ordinary shares from the Government for a cash payment of SAR 3.75 billion (\$1.0 billion). These shares, classified as treasury shares, will be used by the Company for its employee share plans. This transaction resulted in a decrease in cash and cash equivalents

and a corresponding reduction in shareholders' equity in the consolidated balance sheet and statement of changes in equity.

- In March 2024, Aramco completed the acquisition of a 100% equity stake in Esmax for a purchase consideration of SAR 1.4 billion (\$0.37 billion), subject to customary adjustments. This resulted in a decrease in cash and cash equivalents and a corresponding increase in net assets in the consolidated balance sheet as a result of the first-time consolidation of the acquired entity.
- In May 2024, SABIC announced the transfer of its ownership of Hadeed to PIF. As part of the transfer, SABIC received cash consideration of SAR 1.2 billion (\$0.32 billion) in June 2024, with the remaining amount of SAR 4.9 billion (\$1.31 billion) recognized as deferred consideration within other assets and receivables. This resulted in derecognition of Hadeed's total assets and liabilities of SAR 19.1 billion (\$5.1 billion) and SAR 9.8 billion (\$2.6 billion), respectively, from the consolidated balance sheet.

Second quarter

Income before income taxes and zakat for the second quarter of 2024 was SAR 209,604 (\$55,895), compared to SAR 217,431 (\$57,982) for the same quarter in 2023. The decrease mainly reflects the impact of lower crude oil volumes sold and weakening refining margins, partially offset by an increase in crude oil prices compared to the same quarter last year.

Income taxes and zakat for the second quarter of 2024 was SAR 100,594 (\$26,825), compared to SAR 104,621 (\$27,899) for the same quarter in 2023. This decrease was in line with lower earnings in the second quarter of 2024.

Half year

Income before income taxes and zakat for the first half of 2024 was SAR 414,618 (\$110,565), compared to SAR 446,665 (\$119,111) for the same period in 2023. The decrease was primarily a result of lower crude oil volumes sold, weakening refining margins, and lower finance and other income. This was partially offset by higher crude oil prices and lower production royalties compared to the same period last year.

Income taxes and zakat for the first half of 2024 was SAR 203,337 (\$54,223), compared to SAR 214,313 (\$57,150) for the same period in 2023. The decrease was in line with lower earnings in the first half of 2024.

For non-IFRS measures, refer to the *Non-IFRS measures reconciliations and definitions* section.

Upstream financial performance

All amounts in millions unless otherwise stated	Second quarter					Half year				
	SAR		USD*		% change	SAR		USD*		% change
	2024	2023	2024	2023		2024	2023	2024	2023	
Earnings before interest, income taxes and zakat	209,093	212,456	55,758	56,655	(1.6)%	414,435	427,734	110,516	114,062	(3.1)%
Capital expenditures - cash basis	37,277	31,319	9,941	8,352	19.0%	70,391	56,651	18,771	15,107	24.3%

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Second quarter

Earnings before interest, income taxes and zakat (EBIT) for the second quarter of 2024 were relatively consistent with the same quarter in 2023, largely due to higher crude oil prices which offset lower crude oil volumes sold.

Capital expenditures for the second quarter of 2024 were SAR 37,277 (\$9,941), an increase of 19.0% compared to SAR 31,319 (\$8,352) for the same period in 2023. This increase reflects progress associated with crude oil

increments to maintain MSC at 12.0 mmbpd and increased development activity to support strategic expansion of the Company's gas business.

Half year

EBIT for the first half of 2024 totaled SAR 414,435 (\$110,516), compared to SAR 427,734 (\$114,062) for the same period in 2023. This reduction was largely due to lower crude oil volumes sold, partially offset by higher crude oil prices and decreased production royalties.

Capital expenditures for the first half of 2024 were SAR 70,391 (\$18,771), compared to SAR 56,651 (\$15,107) for the same period in 2023, an increase of 24.3%. The increase was principally attributable to the progress of crude oil increments related to maintaining crude oil MSC and continued development of multiple gas projects.

Downstream financial performance

All amounts in millions unless otherwise stated	Second quarter					Half year				
	SAR		USD*		% change	SAR		USD*		% change
	2024	2023	2024	2023		2024	2023	2024	2023	
Earnings (losses) before interest, income taxes and zakat	(981)	2,956	(262)	788	(133.2)%	3,634	15,786	969	4,210	(77.0)%
Capital expenditures - cash basis	7,493	7,580	1,998	2,021	(1.1)%	14,375	14,727	3,833	3,927	(2.4)%

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Second quarter

EBIT for the second quarter of 2024 was a loss of SAR 981 (\$262), compared to a profit of SAR 2,956 (\$788) in the same period of 2023. This decrease was predominantly driven by weakening refining margins and inventory valuation movement.

Capital expenditures for the second quarter of 2024 were SAR 7,493 (\$1,998), compared to SAR 7,580 (\$2,021) for the second quarter of 2023, remaining relatively consistent with the prior period.

Half year

In the first half of 2024, EBIT was SAR 3,634 (\$969), compared to SAR 15,786 (\$4,210) in the same period of 2023.

This decrease was primarily attributed to weakening refining margins, partially offset by inventory valuation movement compared to the first half of 2023.

Capital expenditures for the first half of 2024 were SAR 14,375 (\$3,833), primarily in line with the first half of 2023 of SAR 14,727 (\$3,927).

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions unless otherwise stated

Non-IFRS measures reconciliations and definitions

This Interim Report includes certain non-IFRS financial measures (ROACE, free cash flow, gearing, and EBIT), which Aramco uses to make informed decisions about its financial position and operating performance or liquidity. These non-IFRS financial measures have been included in this Interim Report to facilitate a better understanding of Aramco's historical trends of operation and financial position.

Aramco uses non-IFRS financial measures as supplementary information to its

IFRS-based operating performance and financial position. The non-IFRS financial measures are not defined by, or presented in accordance with, IFRS. The non-IFRS financial measures are not measurements of Aramco's operating performance or liquidity under IFRS and should not be used instead of, or considered as alternatives to, any measures of performance or liquidity under IFRS. The non-IFRS financial measures relate to the reporting periods described in this Interim Report and are not intended to be

predictive of future results. In addition, other companies, including those in Aramco's industry, may calculate similarly titled non-IFRS financial measures differently from Aramco. Because companies do not necessarily calculate these non-IFRS financial measures in the same manner, Aramco's presentation of such non-IFRS financial measures may not be comparable to other similarly titled non-IFRS financial measures used by other companies.

ROACE

ROACE measures the efficiency of Aramco's utilization of capital. Aramco defines ROACE as net income before finance costs, net of income taxes and zakat, as a percentage of average capital employed, calculated on a 12-month rolling basis. Average capital employed is the average of total borrowings plus total

equity at the beginning and end of the applicable period. Aramco utilizes ROACE to evaluate management's performance and demonstrate to its shareholders that capital has been used effectively.

ROACE for the 12 months ended June 30, 2024, was 21.8%, compared to 25.9% for

the same period in 2023. The decrease in ROACE, calculated on a 12-month rolling basis, was largely driven by lower earnings primarily due to lower crude oil prices and volumes sold, and weakening refining and chemicals margins. This was partially offset by lower production royalties compared to the same period last year.

All amounts in millions unless otherwise stated	Twelve months ended June 30			
	SAR		USD*	
	2024	2023	2024	2023
Net income	433,693	506,688	115,652	135,117
Finance costs, net of income taxes and zakat	4,105	4,468	1,095	1,192
Net income before finance costs, net of income taxes and zakat	437,798	511,156	116,747	136,309
As at period start:				
Non-current borrowings	227,649	323,397	60,706	86,239
Current borrowings	57,641	69,692	15,371	18,585
Total equity	1,741,882	1,530,823	464,502	408,220
Capital employed	2,027,172	1,923,912	540,579	513,044
As at period end:				
Non-current borrowings	229,341	227,649	61,158	60,706
Current borrowings	49,841	57,641	13,290	15,371
Total equity	1,705,304	1,741,882	454,748	464,502
Capital employed	1,984,486	2,027,172	529,196	540,579
Average capital employed	2,005,829	1,975,542	534,888	526,812
ROACE	21.8%	25.9%	21.8%	25.9%

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Free cash flow

Aramco uses free cash flow to evaluate its cash available for financing activities, including dividend payments. Aramco defines free cash flow as net cash provided by operating activities less capital expenditures.

Free cash flow for the second quarter of 2024 was SAR 71,095 (\$18,959), compared to SAR 86,836 (\$23,157) for the same quarter in 2023. This decrease of SAR 15,741 (\$4,198) was mainly due to lower operating cash flows as a result of lower earnings and unfavorable movements in working capital,

partially offset by a reduction in cash paid for the settlement of income, zakat and other taxes. Capital expenditures increased by SAR 6,252 (\$1,668) in the second quarter of 2024 compared to the same quarter in 2023, mainly attributable to the progress associated with crude oil increments to maintain MSC at 12.0 mmbpd and increased development activity to support strategic expansion of the Company's gas business.

Free cash flow for the first half of 2024 was SAR 156,443 (\$41,719), compared to SAR 202,686 (\$54,051) for the same period in

2023. The decrease of SAR 46,243 (\$12,332) was largely attributable to lower operating cash flows as a result of lower earnings and unfavorable movements in working capital, partially offset by a reduction in cash paid for the settlement of income, zakat and other taxes. Capital expenditures for the first half of 2024 increased by SAR 14,076 (\$3,754) compared to the same period in 2023, principally driven by the progress of crude oil increments related to maintaining crude oil MSC and continued development of multiple gas projects.

All amounts in millions unless otherwise stated	Second quarter				Half year			
	SAR		USD*		SAR		USD*	
	2024	2023	2024	2023	2024	2023	2024	2023
Net cash provided by operating activities	116,586	126,075	31,090	33,620	242,555	274,722	64,682	73,260
Capital expenditures	(45,491)	(39,239)	(12,131)	(10,463)	(86,112)	(72,036)	(22,963)	(19,209)
Free cash flow	71,095	86,836	18,959	23,157	156,443	202,686	41,719	54,051

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Gearing

Gearing is a measure of the degree to which Aramco's operations are financed by debt and reflects available liquidity held in current and non-current investments and cash management instruments. Aramco defines gearing as the ratio of net (cash) / debt (total borrowings less cash and cash equivalents, short-term investments, investment in debt securities (current

and non-current), and non-current cash investments) to total equity and net (cash) / debt. Management believes that gearing is widely used by analysts and investors in the oil and gas industry to indicate a company's financial health and flexibility.

Aramco's gearing ratio as at June 30, 2024, was (0.5)% compared to (6.3)%

as at December 31, 2023. The increase in gearing was mainly driven by a lower net cash position largely due to lower short-term investments and cash and cash equivalents. The cash and cash equivalents balance reflects operating cash inflows and a reduction in short-term investments, partially offset by dividend payments and capital expenditures during the period.

All amounts in millions unless otherwise stated	SAR		USD*	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
	Total borrowings (current and non-current)	279,182	290,147	74,448
Cash and cash equivalents	(170,806)	(198,973)	(45,548)	(53,059)
Short-term investments	(107,078)	(184,343)	(28,554)	(49,158)
Investments in debt securities (current and non-current) ¹	(9,992)	(9,584)	(2,664)	(2,556)
Non-current cash investments	-	-	-	-
Net (cash)	(8,694)	(102,753)	(2,318)	(27,400)
Total equity	1,705,304	1,737,092	454,748	463,225
Total equity and net (cash)	1,696,610	1,634,339	452,430	435,825
Gearing	(0.5)%	(6.3)%	(0.5)%	(6.3)%

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

1. As at June 30, 2024, investments in debt securities (current and non-current) are comprised of SAR 1,195 (\$319) and SAR 8,797 (\$2,345) which form part of other assets and receivables under current assets, and investments in securities under non-current assets, respectively. As at December 31, 2023, the investments in debt securities (current and non-current) are comprised of SAR 1,249 (\$333) and SAR 8,335 (\$2,223) which form part of other assets and receivables under current assets, and investments in securities under non-current assets, respectively.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions unless otherwise stated

Earnings before interest, income taxes and zakat (EBIT)

Aramco defines EBIT as net income plus finance costs and income taxes and zakat, less finance income. Aramco believes EBIT provides useful information regarding its financial performance to analysts and investors.

EBIT for the second quarter ended June 30, 2024, was SAR 207,009 (\$55,203), compared to SAR 212,162 (\$56,577) for

the same quarter in 2023. This decrease of SAR 5,153 (\$1,374) mainly represents the impact of lower crude oil volume sold and weakening refining margins, partially offset by an increase in crude oil prices compared to the same quarter last year.

EBIT for the half year of 2024 was SAR 408,393 (\$108,905), compared to SAR 433,710 (\$115,656) for the same period in

2023. The decrease of SAR 25,317 (\$6,751) was principally due to lower crude oil volumes sold and weakening refining margins, partially offset by higher crude oil prices and lower production royalties compared to the same period last year.

All amounts in millions unless otherwise stated	Second quarter				Half year			
	SAR		USD*		SAR		USD*	
	2024	2023	2024	2023	2024	2023	2024	2023
Net income	109,010	112,810	29,070	30,083	211,281	232,352	56,342	61,961
Finance income	(4,927)	(7,425)	(1,314)	(1,980)	(11,582)	(18,288)	(3,089)	(4,877)
Finance costs	2,332	2,156	622	575	5,357	5,333	1,429	1,422
Income taxes and zakat	100,594	104,621	26,825	27,899	203,337	214,313	54,223	57,150
Earnings before interest, income taxes and zakat	207,009	212,162	55,203	56,577	408,393	433,710	108,905	115,656

* Supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only.

Terms and abbreviations

Currencies

SAR/Saudi Riyal

Saudi Arabian Riyal, the lawful currency of the Kingdom

\$/USD/Dollar

U.S. dollar

Units of measurement

Barrel (bbl)

Barrels of crude oil, condensate or refined products

boe

Barrels of oil equivalent

bpd

Barrels per day

bscf

Billion standard cubic feet

bscfd

Billion standard cubic feet per day

GW

Gigawatts

kgCO₂e/boe

Kilograms of carbon dioxide equivalent per barrel of oil equivalent

mboed

Thousand barrels of oil equivalent per day

mbpd

Thousand barrels per day

mmbbl

Million barrels

mmboe

Million barrels of oil equivalent

mmboed

Million barrels of oil equivalent per day

mmbpd

Million barrels per day

mmBTU

Million British thermal units

mmscf

Million standard cubic feet

mmscfd

Million standard cubic feet per day

mmtpa

Million metric tonnes per annum

per day

Volumes are converted into a daily basis using a calendar year (Gregorian)

scf

Standard cubic feet

tscf

Trillion standard cubic feet

Technical terms

AC

Alternating current.

CO₂

Carbon dioxide.

Condensate

Light hydrocarbon substances produced with raw gas which condenses into liquid at normal temperatures and pressures associated with surface production equipment.

DC

Direct current.

Hydrocarbons

Crude oil and other hydrogen and carbon compounds in liquid or gaseous state.

Liquids

Crude oil, condensate, and NGL.

LNG

Liquefied natural gas.

MSC

Maximum Sustainable Capacity – the average maximum number of barrels per day of crude oil that can be produced for one year during any future planning period, after taking into account all planned capital expenditures and maintenance, repair

and operating costs, and after being given three months to make operational adjustments. The MSC excludes AGOC's crude oil production capacity.

Natural gas

Methane produced at Aramco's gas plants and sold within the Kingdom as sales gas.

NGL

Natural gas liquids, which are liquid or liquefied hydrocarbons produced in the manufacture, purification, and stabilization of natural gas. For the reporting of reserves, ethane is included in NGL. For the reporting of production, NGL is included in total liquids, and ethane is reported as a component of total gas.

Reliability

Total products volume shipped/delivered within 24 hours of the scheduled time, divided by the total products volume committed. Any delays caused by factors that are under the Company's control (e.g. terminal, pipeline, stabilization, or production) negatively affect the score, whereas delays caused by conditions that are beyond the Company's control, such as adverse weather, are not considered. A score of less than 100 percent indicates there were issues that negatively impacted reliability.

Glossary

Affiliate

Except with respect to financial information, the term affiliate means a person who controls another person or is controlled by that other person, or who is under common control with that person by a third person. In any of the preceding, control could be direct or indirect.

With respect to financial information, the term affiliate means the Company's subsidiaries, joint arrangements and associates, each as defined by IFRS.

AGOC

Aramco Gulf Operations Company Ltd.

Associate

With respect to financial information, the term Associate, as defined by IFRS, means an entity over which the Company has significant influence but not control, generally reflected by a shareholding of between 20% and 50% of the voting rights. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

Auditor

An auditor is a person or entity authorized to review and verify the accuracy of financial records and ensure that companies comply with tax laws. Aramco is audited by an independent external auditor, PricewaterhouseCoopers (PwC) Public Accountants, the independent external auditor of Aramco.

Board

The Board of Directors of the Company.

Company

Saudi Arabian Oil Company.

Control

Except with respect to financial information, the term "Control" means the ability to influence the actions or decisions of another person through, whether directly or indirectly, alone or with a relative or affiliate (a) holding 30% or more of the voting rights in a company, or (b) having the right to appoint 30% or more of the Board of a company; "controller" shall be construed accordingly.

With respect to financial information, the term "Control" is defined by IFRS: The Company controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity.

EBIT

Earnings (losses) before interest, income taxes and zakat.

ESG

Environmental, social, and governance.

Esmax

Esmax Distribución SpA.

Government

The Government of the Kingdom (and "Governmental" shall be interpreted accordingly).

H

Hijri calendar.

IAS

International Accounting Standard(s).

IFRS

International Financial Reporting Standard(s) that are endorsed in the Kingdom and other standards and pronouncements endorsed by SOCPA.

Joint arrangement

The term joint arrangement, as defined by IFRS, refers to either a joint operation or a joint venture.

Joint operation

The term joint operation, as defined by IFRS, means a type of joint arrangement whereby the parties that have joint control of the agreement have rights to the assets and obligations for the liabilities relating to the arrangement.

Joint venture

The term joint venture, as defined by IFRS, means a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement.

Kingdom

Kingdom of Saudi Arabia.

MENA

Middle East and North Africa.

MidOcean

MidOcean Holdings II, L.P.

Motiva

Motiva Enterprises LLC.

PIF

Public Investment Fund of Saudi Arabia.

ROACE

Return on average capital employed.

SABIC

Saudi Basic Industries Corporation.

Saudi Aramco/Aramco/Group

Saudi Arabian Oil Company, together with its consolidated subsidiaries, and where the context requires, its joint operations, joint ventures and associates.

Any reference to "us", "we" or "our" refers to Saudi Aramco / Aramco except where otherwise stated.

Unless otherwise stated, the text does not distinguish between the activities and operations of the Company and those of its subsidiaries.

Shareholder

Any holder of shares.

SOCPA

Saudi Organization for Chartered and Professional Accountants.

Subsidiaries

Except with respect to financial information, the term subsidiaries mean the companies that Aramco controls through its ability to influence the actions or decisions of another person through, whether directly or indirectly, alone or with a relative or affiliate (i) holding 30% or more of the voting rights in a company or (ii) having the right to appoint 30% or more of the Board of a company.

With respect to financial information, the term subsidiaries is defined by IFRS, meaning entities over which the Company has control.

Disclaimer

This Interim Report may contain certain forward-looking statements with respect to Aramco's financial position, results of operations and business and certain of Aramco's plans, intentions, expectations, assumptions, goals and beliefs regarding such items. These statements include all matters that are not historical fact and generally, but not always, may be identified by the use of words such as "believes", "expects", "are expected to", "anticipates", "intends", "estimates", "should", "will", "shall", "may", "is likely to", "plans", "outlook" or similar expressions, including variations and the negatives thereof or comparable terminology.

Investors and prospective investors should be aware that forward-looking statements are not guarantees of future performance and that Aramco's actual financial position, results of operations and business and the development of the industries in which it operates may differ significantly from those made in or suggested by these forward-looking statements. In addition, even if Aramco's financial position, results of operations and business and the development of the industries in which it operates are consistent with these forward-looking statements, those results or developments may not be indicative of results or developments in subsequent periods.

Factors that could cause actual results to differ materially from Aramco's expectations are contained in cautionary statements in this Interim Report and include, among other things, the following:

- Global supply, demand and price fluctuations of oil, gas and petrochemicals;
- Global economic conditions;
- Competition in the industries in which Aramco operates;
- Climate change concerns, weather conditions and related impacts on the global demand for hydrocarbons and hydrocarbon-based products, as well as risks related to Aramco's ESG goals and targets;

- Conditions affecting the transportation of products;
- Operational risk and hazards common in the oil and gas, refining and petrochemicals industries;
- The cyclical nature of the oil and gas, refining and petrochemicals industries;
- Political and social instability and unrest, and actual or potential armed conflicts in the MENA region and other areas;
- Natural disasters and public health pandemics or epidemics;
- The management of Aramco's growth;
- The management of the Company's subsidiaries, joint operations, joint ventures, associates and entities in which it holds a minority interest;
- Aramco's exposure to inflation, interest rate risk and foreign exchange risk;
- Risks related to operating in a regulated industry and changes to oil, gas, environmental or other regulations that impact the industries in which Aramco operates;
- Legal proceedings, international trade matters, and other disputes or agreements; and
- Risks related to the Kingdom.

For a discussion of our risk factors, please see Aramco's Annual Report 2023, available through the investor relations section of Aramco's website at www.aramco.com/en/investors/reports-and-presentations.

Our forward-looking statements speak as of the date of this report or the date they are made, and we undertake no obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by the cautionary statements referred to above and our risk factors in our Annual Report and statements contained elsewhere in this Interim Report.

Aramco's financial information herein has been extracted from Aramco's condensed consolidated interim financial report for the six month period ended June 30, 2024, which is prepared and presented in accordance with IAS 34, that is endorsed in the Kingdom of Saudi Arabia and other standards and pronouncements issued by the Saudi Organization for Chartered and Professional Accountants ("SOCPA").

In addition, this document includes certain "non-IFRS financial measures". These measures are not recognized measures under IFRS and do not have standardized meanings prescribed by IFRS. Rather, these measures are provided as additional information to complement IFRS measures by providing further understanding of Aramco's results of operations, cash flow and financial position from management's perspective. Accordingly, they should not be considered in isolation or as a substitute for analysis of Aramco's financial information reported under IFRS.

A reconciliation of non-IFRS measures is included in the *Non-IFRS measures reconciliations and definitions* section of this Interim Report.

Condensed consolidated interim financial report

For the three-month and six-month periods ended June 30, 2024 (unaudited)

Independent auditor's review report.....	13
Condensed consolidated statement of income.....	14
Condensed consolidated statement of comprehensive income.....	15
Condensed consolidated balance sheet.....	16
Condensed consolidated statement of changes in equity.....	17
Condensed consolidated statement of cash flows.....	18
Notes to the condensed consolidated interim financial report.....	19





Report on review of the condensed consolidated interim financial report

To the shareholders of Saudi Arabian Oil Company

Introduction

We have reviewed the accompanying condensed consolidated balance sheet of Saudi Arabian Oil Company and its subsidiaries as at June 30, 2024 and the related condensed consolidated statements of income, comprehensive income and cash flows for the three-month and six-month periods then ended and the condensed consolidated statement of changes in equity for the six-month period then ended and other explanatory notes (the “condensed consolidated interim financial report”). Management is responsible for the preparation and presentation of this condensed consolidated interim financial report in accordance with International Accounting Standard 34, ‘Interim Financial Reporting’, that is endorsed in the Kingdom of Saudi Arabia. Our responsibility is to express a conclusion on this condensed consolidated interim financial report based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, ‘Review of interim financial information performed by the independent auditor of the entity’, that is endorsed in the Kingdom of Saudi Arabia. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing, that are endorsed in the Kingdom of Saudi Arabia, and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial report is not prepared, in all material respects, in accordance with International Accounting Standard 34, ‘Interim Financial Reporting’, that is endorsed in the Kingdom of Saudi Arabia.

PricewaterhouseCoopers

A handwritten signature in blue ink, appearing to read 'Omar M. Al Sagga', is written over the printed name.

Omar M. Al Sagga
License No. 369

August 5, 2024

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

Condensed consolidated statement of income

	Note	SAR				USD*			
		2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Revenue	10	425,711	402,564	827,748	820,024	113,523	107,350	220,733	218,673
Other income related to sales		44,900	45,754	80,710	88,127	11,974	12,202	21,523	23,501
Revenue and other income related to sales		470,611	448,318	908,458	908,151	125,497	119,552	242,256	242,174
Royalties and other taxes		(54,797)	(52,094)	(107,029)	(120,336)	(14,613)	(13,892)	(28,541)	(32,090)
Purchases		(134,256)	(119,064)	(244,267)	(225,433)	(35,802)	(31,751)	(65,138)	(60,116)
Producing and manufacturing		(25,366)	(24,132)	(49,637)	(47,265)	(6,764)	(6,435)	(13,237)	(12,604)
Selling, administrative and general		(21,478)	(14,370)	(43,587)	(29,617)	(5,727)	(3,832)	(11,623)	(7,898)
Exploration		(1,856)	(2,361)	(4,449)	(4,113)	(495)	(629)	(1,186)	(1,096)
Research and development		(1,259)	(1,052)	(2,415)	(1,983)	(336)	(280)	(644)	(528)
Depreciation and amortization	5,6	(25,148)	(22,692)	(48,575)	(44,667)	(6,706)	(6,052)	(12,953)	(11,912)
Operating costs		(264,160)	(235,765)	(499,959)	(473,414)	(70,443)	(62,871)	(133,322)	(126,244)
Operating income		206,451	212,553	408,499	434,737	55,054	56,681	108,934	115,930
Share of results of joint ventures and associates		(841)	(790)	(1,619)	(1,531)	(224)	(210)	(432)	(408)
Finance and other income		6,326	7,824	13,095	18,792	1,687	2,086	3,492	5,011
Finance costs		(2,332)	(2,156)	(5,357)	(5,333)	(622)	(575)	(1,429)	(1,422)
Income before income taxes and zakat		209,604	217,431	414,618	446,665	55,895	57,982	110,565	119,111
Income taxes and zakat	7	(100,594)	(104,621)	(203,337)	(214,313)	(26,825)	(27,899)	(54,223)	(57,150)
Net income		109,010	112,810	211,281	232,352	29,070	30,083	56,342	61,961
Net income attributable to									
Shareholders' equity		106,158	108,881	209,514	226,352	28,309	29,035	55,871	60,361
Non-controlling interests		2,852	3,929	1,767	6,000	761	1,048	471	1,600
		109,010	112,810	211,281	232,352	29,070	30,083	56,342	61,961
Earnings per share (basic and diluted)		0.44	0.45	0.87	0.94	0.12	0.12	0.23	0.25

* This supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only, and is presented in millions of U.S. dollars.



Amin H. Nasser
Director,
President & Chief Executive Officer



Ziad T. Al Murshed
Executive Vice President
& Chief Financial Officer



Bassam M. Asiri
Senior Vice President
& Controller

Condensed consolidated statement of comprehensive income

Note	SAR				USD*			
	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Net income	109,010	112,810	211,281	232,352	29,070	30,083	56,342	61,961
Other comprehensive income (loss), net of tax	8							
Items that will not be reclassified to net income								
Remeasurement of post-employment benefits	1,182	2,363	3,480	210	315	630	928	56
Share of post-employment benefits remeasurement from joint ventures and associates	6	11	(51)	111	1	2	(14)	29
Changes in fair value of equity investments classified as fair value through other comprehensive income	(1,792)	(332)	(682)	(579)	(478)	(89)	(182)	(155)
Items that may be reclassified subsequently to net income								
Cash flow hedges and other	(123)	(887)	(84)	(912)	(32)	(236)	(22)	(243)
Changes in fair value of debt securities classified as fair value through other comprehensive income	20	95	50	158	5	25	13	42
Share of other comprehensive (loss) income of joint ventures and associates	(164)	(283)	(1,397)	730	(44)	(75)	(373)	195
Currency translation differences	(1,166)	(411)	(1,990)	(1,346)	(311)	(109)	(530)	(358)
	(2,037)	556	(674)	(1,628)	(544)	148	(180)	(434)
Total comprehensive income	106,973	113,366	210,607	230,724	28,526	30,231	56,162	61,527
Total comprehensive income attributable to								
Shareholders' equity	104,451	109,445	209,747	225,022	27,854	29,185	55,933	60,006
Non-controlling interests	2,522	3,921	860	5,702	672	1,046	229	1,521
	106,973	113,366	210,607	230,724	28,526	30,231	56,162	61,527

* This supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only, and is presented in millions of U.S. dollars.


Amin H. Nasser
Director,
President & Chief Executive Officer


Ziad T. Al Murshed
Executive Vice President
& Chief Financial Officer


Bassam M. Asiri
Senior Vice President
& Controller

Saudi Aramco

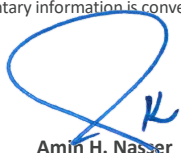
Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

Condensed consolidated balance sheet

	Note	SAR		USD*	
		At June 30, 2024	At December 31, 2023	At June 30, 2024	At December 31, 2023
Assets					
Non-current assets					
Property, plant and equipment	5	1,436,364	1,384,717	383,030	369,258
Intangible assets	6	166,738	164,554	44,463	43,881
Investments in joint ventures and associates		67,579	69,474	18,021	18,526
Deferred income tax assets		20,681	20,560	5,515	5,483
Post-employment benefits		29,468	24,661	7,858	6,576
Other assets and receivables		56,828	48,265	15,155	12,871
Investments in securities		34,826	33,974	9,287	9,060
		1,812,484	1,746,205	483,329	465,655
Current assets					
Inventories		92,159	85,951	24,576	22,920
Trade receivables		179,470	163,919	47,859	43,712
Due from the Government		45,053	49,378	12,014	13,168
Other assets and receivables		37,406	33,747	9,975	8,999
Short-term investments		107,078	184,343	28,554	49,158
Cash and cash equivalents		170,806	198,973	45,548	53,059
		631,972	716,311	168,526	191,016
Assets classified as held for sale	17	1,069	15,424	285	4,113
		633,041	731,735	168,811	195,129
Total assets		2,445,525	2,477,940	652,140	660,784
Equity and liabilities					
Shareholders' equity					
Share capital		90,000	90,000	24,000	24,000
Additional paid-in capital		26,981	26,981	7,195	7,195
Treasury shares		(4,445)	(1,362)	(1,185)	(363)
Retained earnings:					
Unappropriated		1,390,929	1,411,474	370,914	376,394
Appropriated		6,000	6,000	1,600	1,600
Other reserves	8	(1,242)	1,514	(331)	403
		1,508,223	1,534,607	402,193	409,229
Non-controlling interests		197,081	202,485	52,555	53,996
		1,705,304	1,737,092	454,748	463,225
Non-current liabilities					
Borrowings	9	229,341	226,481	61,158	60,395
Deferred income tax liabilities		151,497	142,449	40,399	37,986
Post-employment benefits		26,307	26,147	7,015	6,973
Provisions and other liabilities		29,045	28,205	7,745	7,521
		436,190	423,282	116,317	112,875
Current liabilities					
Trade payables and other liabilities		155,486	151,553	41,463	40,414
Obligations to the Government:					
Income taxes and zakat	7	83,028	82,539	22,141	22,010
Royalties		15,422	14,107	4,113	3,762
Borrowings	9	49,841	63,666	13,290	16,978
		303,777	311,865	81,007	83,164
Liabilities directly associated with assets classified as held for sale	17	254	5,701	68	1,520
		304,031	317,566	81,075	84,684
Total liabilities		740,221	740,848	197,392	197,559
Total equity and liabilities		2,445,525	2,477,940	652,140	660,784

* This supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only, and is presented in millions of U.S. dollars.



Amin H. Nasser
Director,
President & Chief Executive Officer



Ziad T. Al Murshed
Executive Vice President
& Chief Financial Officer



Bassam M. Asiri
Senior Vice President
& Controller

Condensed consolidated statement of changes in equity

	SAR								USD*
	Shareholders' equity								Total
	Additional paid-in			Retained earnings		Other reserves (Note 8)	Non-controlling interests	Total	
	Share capital	capital	Treasury shares	Unappropriated	Appropriated				
Balance at January 1, 2023	75,000	26,981	(2,236)	1,339,892	6,000	3,279	217,231	1,666,147	444,306
Net income	-	-	-	226,352	-	-	6,000	232,352	61,961
Other comprehensive loss	-	-	-	-	-	(1,330)	(298)	(1,628)	(434)
Total comprehensive income (loss)	-	-	-	226,352	-	(1,330)	5,702	230,724	61,527
Transfer of post-employment benefits remeasurement	-	-	-	176	-	(176)	-	-	-
Transfer of share of post-employment benefits remeasurement from joint ventures and associates	-	-	-	111	-	(111)	-	-	-
Treasury shares issued to employees	-	-	524	(172)	-	(29)	-	323	86
Share-based compensation	-	-	-	(2)	-	303	-	301	80
Dividends (Note 18)	-	-	-	(146,310)	-	-	-	(146,310)	(39,016)
Bonus shares issued	15,000	-	-	(15,000)	-	-	-	-	-
Dividends to non-controlling interests and other	-	-	-	119	-	-	(9,422)	(9,303)	(2,481)
Balance at June 30, 2023	90,000	26,981	(1,712)	1,405,166	6,000	1,936	213,511	1,741,882	464,502
Balance at January 1, 2024	90,000	26,981	(1,362)	1,411,474	6,000	1,514	202,485	1,737,092	463,225
Net income	-	-	-	209,514	-	-	1,767	211,281	56,342
Other comprehensive income (loss)	-	-	-	-	-	233	(907)	(674)	(180)
Total comprehensive income	-	-	-	209,514	-	233	860	210,607	56,162
Transfer of post-employment benefits remeasurement (Note 8)	-	-	-	3,259	-	(3,259)	-	-	-
Transfer of share of post-employment benefits remeasurement from joint ventures and associates (Note 8)	-	-	-	(51)	-	51	-	-	-
Acquisition of treasury shares	-	-	(3,750)	-	-	-	-	(3,750)	(1,000)
Treasury shares issued to employees	-	-	667	(245)	-	(32)	-	390	104
Share-based compensation	-	-	-	(2)	-	251	-	249	67
Dividends (Note 18)	-	-	-	(233,020)	-	-	-	(233,020)	(62,139)
Dividends to non-controlling interests and other	-	-	-	-	-	-	(6,264)	(6,264)	(1,671)
Balance at June 30, 2024	90,000	26,981	(4,445)	1,390,929	6,000	(1,242)	197,081	1,705,304	454,748

* This supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only, and is presented in millions of U.S. dollars.


Amin H. Nasser
Director,
President & Chief Executive Officer



Ziad T. Al Murshed
Executive Vice President
& Chief Financial Officer


Bassam M. Asiri
Senior Vice President
& Controller

Condensed consolidated statement of cash flows

	Note	SAR				USD*			
		2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Income before income taxes and zakat		209,604	217,431	414,618	446,665	55,895	57,982	110,565	119,111
Adjustments to reconcile income before income taxes and zakat to net cash provided by operating activities									
Depreciation and amortization	5,6	25,148	22,692	48,575	44,667	6,706	6,052	12,953	11,912
Exploration and evaluation costs written off		304	1,058	1,043	1,574	81	282	278	420
Loss on disposal of property, plant and equipment		660	457	1,024	1,077	176	121	273	287
Loss on fair value measurement of assets classified as held for sale		(184)	-	182	-	(49)	-	48	-
Inventory movement		189	336	754	1,272	50	89	201	339
Share of results of joint ventures and associates		841	790	1,619	1,531	224	210	432	408
Finance and other income		(6,326)	(7,824)	(13,095)	(18,792)	(1,687)	(2,086)	(3,492)	(5,011)
Finance costs		2,332	2,156	5,357	5,333	622	575	1,429	1,422
Change in fair value of investments through profit or loss		3	(59)	(95)	(152)	1	(15)	(25)	(40)
Change in joint ventures and associates inventory profit elimination		(330)	(203)	260	(195)	(88)	(54)	69	(52)
Other		(573)	(537)	(478)	333	(153)	(144)	(127)	88
Change in working capital									
Inventories		1,533	2,773	(6,939)	16,666	409	740	(1,851)	4,445
Trade receivables		736	5,194	(10,957)	6,907	196	1,386	(2,922)	1,842
Due from the Government		(6,579)	(1,985)	4,325	7,900	(1,754)	(530)	1,154	2,106
Other assets and receivables		(4,213)	(1,957)	(1,062)	(28)	(1,124)	(521)	(283)	(7)
Trade payables and other liabilities		2,756	4,976	(980)	(3,251)	735	1,326	(261)	(867)
Royalties payable		(4,417)	(2,644)	1,315	(1,403)	(1,177)	(705)	351	(374)
Other changes									
Other assets and receivables		(4,364)	(1,193)	(8,214)	(5,541)	(1,164)	(319)	(2,191)	(1,478)
Provisions and other liabilities		571	578	510	810	152	155	136	216
Post-employment benefits		1,426	141	1,455	446	381	37	388	119
Settlement of income, zakat and other taxes		(102,531)	(116,105)	(196,662)	(231,097)	(27,342)	(30,961)	(52,443)	(61,626)
Net cash provided by operating activities		116,586	126,075	242,555	274,722	31,090	33,620	64,682	73,260
Net cash (used in) provided by investing activities									
Capital expenditures	4	(45,491)	(39,239)	(86,112)	(72,036)	(12,131)	(10,463)	(22,963)	(19,209)
Acquisition of affiliates, net of cash acquired	16	(266)	-	(1,533)	(9,886)	(71)	-	(409)	(2,636)
Additional investments in joint ventures and associates		(319)	(2,054)	(1,867)	(2,158)	(85)	(547)	(498)	(575)
Proceeds from sale of a subsidiary	17	1,163	-	1,163	-	310	-	310	-
Distributions from joint ventures and associates		612	1,006	1,621	2,328	163	268	432	620
Dividends from investments in securities		400	341	412	362	107	90	110	96
Interest received		5,457	5,985	12,673	12,798	1,455	1,596	3,380	3,412
Investments in securities - net		(1,251)	(304)	(1,607)	(960)	(334)	(81)	(429)	(256)
Net (purchases) maturities of short-term investments		(6,320)	(38,019)	77,265	87,592	(1,685)	(10,139)	20,604	23,358
Net cash (used in) provided by investing activities		(46,015)	(72,284)	2,015	18,040	(12,271)	(19,276)	537	4,810
Net cash used in financing activities									
Dividends paid to shareholders of the Company	18	(116,517)	(73,160)	(233,020)	(146,310)	(31,072)	(19,509)	(62,139)	(39,016)
Dividends paid to non-controlling interests in subsidiaries		(1,916)	(5,656)	(6,130)	(7,512)	(511)	(1,508)	(1,635)	(2,003)
Acquisition of treasury shares		(3,750)	-	(3,750)	-	(1,000)	-	(1,000)	-
Proceeds from issue of treasury shares		203	165	389	320	54	44	104	85
Proceeds from borrowings		4,240	2,089	7,028	17,797	1,131	557	1,874	4,745
Repayments of borrowings		(16,642)	(61,058)	(21,480)	(120,909)	(4,438)	(16,282)	(5,728)	(32,242)
Principal portion of lease payments		(3,912)	(3,079)	(7,553)	(6,225)	(1,043)	(821)	(2,014)	(1,660)
Interest paid		(5,443)	(4,875)	(8,221)	(7,079)	(1,451)	(1,300)	(2,192)	(1,887)
Net cash used in financing activities		(143,737)	(145,574)	(272,737)	(269,918)	(38,330)	(38,819)	(72,730)	(71,978)
Net (decrease) increase in cash and cash equivalents		(73,166)	(91,783)	(28,167)	22,844	(19,511)	(24,475)	(7,511)	6,092
Cash and cash equivalents at beginning of the period		243,972	340,674	198,973	226,047	65,059	90,846	53,059	60,279
Cash and cash equivalents at end of the period		170,806	248,891	170,806	248,891	45,548	66,371	45,548	66,371

* This supplementary information is converted at a fixed rate of U.S. dollar 1.00 = SAR 3.75 for convenience only, and is presented in millions of U.S. dollars.


Amin H. Nasser
 Director,
 President & Chief Executive Officer


Ziad T. Al Murshed
 Executive Vice President
 & Chief Financial Officer


Bassam M. Asiri
 Senior Vice President
 & Controller

Notes to the condensed consolidated interim financial report

1. General information

The Saudi Arabian Oil Company (the "Company"), with headquarters located in Dhahran, Kingdom of Saudi Arabia (the "Kingdom"), is engaged in prospecting, exploring, drilling and extracting hydrocarbon substances ("Upstream") and processing, manufacturing, refining and marketing these hydrocarbon substances ("Downstream"). The Company was formed on November 13, 1988 by Royal Decree No. M/8; however, its history dates back to May 29, 1933 when the Saudi Arabian Government (the "Government") granted a concession to the Company's predecessor for the right to, among other things, explore the Kingdom for hydrocarbons. Effective January 1, 2018, the Council of Ministers Resolution No. 180, dated 1/4/1439H (December 19, 2017), converted the Company to a Saudi Joint Stock Company with new Bylaws.

On December 11, 2019, the Company completed its Initial Public Offering ("IPO") and its ordinary shares were listed on the Saudi Exchange. In connection with the IPO, the Government, being the sole owner of the Company's shares at such time, sold an aggregate of 3.45 billion ordinary shares, or 1.73% of the Company's share capital.

On February 13, 2022, the Government transferred 4% of the Company's issued shares to the Public Investment Fund ("PIF"), the sovereign wealth fund of the Kingdom, followed by another transfer of 4% on April 16, 2023 to Saudi Arabian Investment Company ("Sanabil Investments"), a wholly-owned company of PIF. Further, on March 7, 2024, the Government announced the transfer of an additional 8% of the Company's issued shares to PIF's wholly-owned companies.

On June 11, 2024, the Government completed a secondary public offering of the Company's ordinary shares. In connection with the offering, the Government sold an aggregate of approximately 1.7 billion shares, representing 0.7% of the Company's issued shares. This includes 137.6 million ordinary shares acquired by the Company from the Government for a cash payment of SAR 3,750, which have been classified as treasury shares. These treasury shares will be used by the Company for its employee share plans. Following the completion of the offering, the Government remains the Company's largest shareholder, retaining an 81.48% direct shareholding.

The condensed consolidated interim financial report of the Company and its subsidiaries (together "Saudi Aramco") was approved by the Board of Directors on August 5, 2024.

2. Basis of preparation and material accounting policy information

The condensed consolidated interim financial report has been prepared in accordance with International Accounting Standard 34 ("IAS 34"), Interim Financial Reporting, that is endorsed in the Kingdom, and other standards and pronouncements issued by the Saudi Organization for Chartered and Professional Accountants ("SOCPA"). The accounting policies used in the preparation of this condensed consolidated interim financial report are consistent with those set out in Saudi Aramco's consolidated financial statements for the year ended December 31, 2023.

The results for the interim periods are unaudited and include all adjustments necessary for a fair presentation of the results for the periods presented. This condensed consolidated interim financial report should be read in conjunction with the consolidated financial statements and related notes for the year ended December 31, 2023, which have been prepared in accordance with International Financial Reporting Standards ("IFRS") that are endorsed in the Kingdom, and other standards and pronouncements issued by SOCPA. The consolidated financial statements for the year ended December 31, 2023 are also in compliance with IFRS as issued by the International Accounting Standards Board ("IASB").

Translations from SAR to USD presented as supplementary information in the condensed consolidated statement of income, condensed consolidated statement of comprehensive income, condensed consolidated balance sheet, condensed consolidated statement of changes in equity, and condensed consolidated statement of cash flows at June 30, 2024 and December 31, 2023 and for the three-month and six-month periods ended June 30, 2024 and 2023, are for convenience and were calculated at the rate of USD 1.00 = SAR 3.75 representing the exchange rate at the balance sheet dates.

New or amended standards

- (i) There are no amendments or interpretations that are effective for annual periods beginning on or after January 1, 2024 that have a material impact on the condensed consolidated interim financial report.
- (ii) Saudi Aramco has not early adopted any new accounting standards, interpretations or amendments that are issued but not yet effective.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

3. Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either in the principal market for the asset or liability or, in the absence of a principal market, in the most advantageous market for the asset or liability. Management believes that the fair values of Saudi Aramco's financial assets and liabilities that are measured and recognized at amortized cost are not materially different from their carrying amounts at the end of the reporting period.

The following table presents Saudi Aramco's assets and liabilities measured and recognized at fair value at June 30, 2024 and December 31, 2023, based on the prescribed fair value measurement hierarchy on a recurring basis. Saudi Aramco did not measure any financial assets or financial liabilities at fair value on a non-recurring basis at June 30, 2024 and December 31, 2023. There were no changes made to any of the valuation techniques and valuation processes applied as of December 31, 2023 and changes in unobservable inputs are not expected to materially impact the fair values.

Assets	Level 1 ⁱ	Level 2 ⁱⁱ	Level 3 ⁱⁱⁱ	Total
At June 30, 2024				
Investments in securities:				
Equity securities at Fair Value Through Other Comprehensive Income ("FVOCI")	12,591	39	2,132	14,762
Debt securities at FVOCI	93	9,237	-	9,330
Equity securities at Fair Value Through Profit or Loss ("FVPL")	553	1,773	8,942	11,268
Debt securities at FVPL	-	207	-	207
	13,237	11,256	11,074	35,567
Other assets and receivables:				
Interest rate swaps	-	760	-	760
Commodity derivative contracts	-	3,299	-	3,299
Currency forward contracts	-	36	-	36
Financial assets - option rights	-	-	4,281	4,281
	-	4,095	4,281	8,376
Trade receivables related to contracts with provisional pricing arrangements	-	-	131,075	131,075
Total assets	13,237	15,351	146,430	175,018
At December 31, 2023				
Investments in securities:				
Equity securities at FVOCI	13,376	36	2,143	15,555
Debt securities at FVOCI	75	8,884	-	8,959
Equity securities at FVPL	548	1,628	7,908	10,084
Debt securities at FVPL	-	176	-	176
	13,999	10,724	10,051	34,774
Other assets and receivables:				
Interest rate swaps	-	556	-	556
Commodity derivative contracts	-	3,651	486	4,137
Currency forward contracts	-	80	-	80
Financial assets - option rights	-	-	3,745	3,745
	-	4,287	4,231	8,518
Trade receivables related to contracts with provisional pricing arrangements	-	-	98,978	98,978
Total assets	13,999	15,011	113,260	142,270

3. Fair value estimation continued

Liabilities	Level 1 ⁱ	Level 2 ⁱⁱ	Level 3 ⁱⁱⁱ	Total
At June 30, 2024				
Trade payables and other liabilities:				
Interest rate swaps	-	8	-	8
Commodity derivative contracts	-	3,141	-	3,141
Currency forward contracts	-	72	-	72
Trade payables related to contracts with provisional pricing arrangements	-	-	38,523	38,523
	-	3,221	38,523	41,744
Provisions and other liabilities:				
Financial liabilities - options and forward contracts	-	-	2,298	2,298
Total liabilities	-	3,221	40,821	44,042
At December 31, 2023				
Trade payables and other liabilities:				
Interest rate swaps	-	21	-	21
Commodity derivative contracts	225	2,776	126	3,127
Currency forward contracts	-	49	-	49
Trade payables related to contracts with provisional pricing arrangements	-	-	35,598	35,598
	225	2,846	35,724	38,795
Provisions and other liabilities:				
Financial liabilities - options and forward contracts	-	-	2,011	2,011
Total liabilities	225	2,846	37,735	40,806

- i. Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- ii. Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- iii. Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

The changes in Level 3 investments in securities for the six-month period ended June 30, 2024 and the year ended December 31, 2023 are as follows:

	June 30, 2024	December 31, 2023
Beginning	10,051	8,490
Net additions	1,014	1,633
Net unrealized fair value gain (loss)	30	(64)
Realized loss	(21)	(8)
Ending	11,074	10,051

The movement in trade receivables and trade payables related to contracts with provisional pricing arrangements mainly arises from sales and purchase transactions made during the period, net of settlements. Unrealized fair value movements on these trade receivables and trade payables are not significant.

The change in the carrying amount of commodity derivative contracts primarily relates to purchase and sales of derivative contracts, including recognition of a gain or loss that results from adjusting a derivative to fair value. Fair value movements on commodity derivative contracts are not significant.

The movements in financial assets – option rights and financial liabilities – options and forward contracts, being put, call and forward contracts on equity instruments of certain non-wholly-owned subsidiaries, are mainly due to changes in the unrealized fair values of those contracts during the period.

4. Operating segments

Saudi Aramco is engaged in prospecting, exploring, drilling, extracting, processing, manufacturing, refining and marketing hydrocarbon substances within the Kingdom and has interests in refining, petrochemical, distribution, marketing and storage facilities outside the Kingdom.

Saudi Aramco's operating segments are established on the basis of those components that are evaluated regularly by the President & CEO, considered to be the Chief Operating Decision Maker. The Chief Operating Decision Maker monitors the operating results of Saudi Aramco's operating segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on revenues, costs and a broad range of key performance indicators in addition to segment profitability.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

4. Operating segments continued

For management purposes, Saudi Aramco is organized into business units based on the main types of activities. At June 30, 2024, Saudi Aramco had two reportable segments, Upstream and Downstream, with all other supporting functions aggregated into a Corporate segment. Upstream activities include crude oil, natural gas and natural gas liquids exploration, field development and production. Downstream activities consist primarily of refining and petrochemical manufacturing, supply and trading, base oils and lubricants, retail, distribution and power generation, logistics, and marketing of crude oil and related services to international and domestic customers. Corporate activities include primarily supporting services including Human Resources, Finance and IT, that are not allocated to Upstream and Downstream. Transfer prices between operating segments are on an arm's length basis in a manner similar to transactions with third parties.

There are no differences from the consolidated financial statements for the year ended December 31, 2023 in the basis of segmentation or in the basis of measurement of segment earnings before interest, income taxes and zakat.

Information by segments for the three-month period ended June 30, 2024 is as follows:

	Upstream	Downstream	Corporate	Eliminations	Consolidated
External revenue	188,933	236,107	671	-	425,711
Other income related to sales	14,360	30,540	-	-	44,900
Inter-segment revenue	97,566	8,709	63	(106,338)	-
Earnings (losses) before interest, income taxes and zakat	209,093	(981)	(5,158)	4,055	207,009
Finance income					4,927
Finance costs					(2,332)
Income before income taxes and zakat					209,604
Capital expenditures - cash basis	37,277	7,493	721	-	45,491

Information by segments for the three-month period ended June 30, 2023 is as follows:

	Upstream	Downstream	Corporate	Eliminations	Consolidated
External revenue	192,585	209,446	533	-	402,564
Other income related to sales	16,587	29,167	-	-	45,754
Inter-segment revenue	84,285	8,833	65	(93,183)	-
Earnings (losses) before interest, income taxes and zakat	212,456	2,956	(4,211)	961	212,162
Finance income					7,425
Finance costs					(2,156)
Income before income taxes and zakat					217,431
Capital expenditures - cash basis	31,319	7,580	340	-	39,239

Information by segments for the six-month period ended June 30, 2024 is as follows:

	Upstream	Downstream	Corporate	Eliminations	Consolidated
External revenue	375,348	450,995	1,405	-	827,748
Other income related to sales	24,782	55,928	-	-	80,710
Inter-segment revenue	192,249	17,797	140	(210,186)	-
Earnings (losses) before interest, income taxes and zakat	414,435	3,634	(8,883)	(793)	408,393
Finance income					11,582
Finance costs					(5,357)
Income before income taxes and zakat					414,618
Capital expenditures - cash basis	70,391	14,375	1,346	-	86,112

Information by segments for the six-month period ended June 30, 2023 is as follows:

	Upstream	Downstream	Corporate	Eliminations	Consolidated
External revenue	393,824	425,224	976	-	820,024
Other income related to sales	29,483	58,644	-	-	88,127
Inter-segment revenue	172,064	17,540	126	(189,730)	-
Earnings (losses) before interest, income taxes and zakat	427,734	15,786	(7,060)	(2,750)	433,710
Finance income					18,288
Finance costs					(5,333)
Income before income taxes and zakat					446,665
Capital expenditures - cash basis	56,651	14,727	658	-	72,036

5. Property, plant and equipment

	Land and land improvements	Buildings	Oil and gas properties	Plant, machinery and equipment	Depots, storage tanks and pipelines	Fixtures, IT and office equipment	Construction-in-progress	Total
Cost								
January 1, 2024	52,179	91,438	693,089	979,354	109,506	20,935	305,724	2,252,225
Additions ¹	547	867	13	11,847	794	129	88,862	103,059
Acquisition (Note 16(a))	1,187	129	-	473	-	24	72	1,885
Construction completed	293	2,090	24,727	25,771	3,854	357	(57,092)	-
Currency translation differences	(425)	(419)	-	(3,682)	(447)	(95)	(734)	(5,802)
Transfers and adjustments ²	(64)	(441)	(1,000)	(1,166)	153	27	(473)	(2,964)
Transfer of exploration and evaluation assets	-	-	-	-	-	-	330	330
Retirements and sales	(31)	(125)	(25)	(2,904)	(304)	(142)	(25)	(3,556)
June 30, 2024	53,686	93,539	716,804	1,009,693	113,556	21,235	336,664	2,345,177
Accumulated depreciation								
January 1, 2024	(21,148)	(43,341)	(266,274)	(474,771)	(48,597)	(13,377)	-	(867,508)
Charge for the period ²	(756)	(1,569)	(11,620)	(30,668)	(1,793)	(811)	-	(47,217)
Currency translation differences	(5)	225	-	2,184	213	69	-	2,686
Transfers and adjustments	(207)	156	(10)	688	(29)	(29)	-	569
Retirements and sales	16	102	7	2,160	194	178	-	2,657
June 30, 2024	(22,100)	(44,427)	(277,897)	(500,407)	(50,012)	(13,970)	-	(908,813)
Property, plant and equipment - net, June 30, 2024	31,586	49,112	438,907	509,286	63,544	7,265	336,664	1,436,364

- Additions include borrowing costs capitalized during the six-month period ended June 30, 2024, amounting to SAR 4,338, which were calculated using an average annualized capitalization rate of 5.21%.
- Saudi Aramco recognized a write-down of SAR 551 relating to certain downstream facilities, including facilities under construction of SAR 392.

Additions to right-of-use assets during the three-month and six-month periods ended June 30, 2024 were SAR 4,988 and SAR 12,807, respectively. Acquisition of right-of-use assets during the three-month and six-month periods ended June 30, 2024 were SAR 43 and SAR 1,024, respectively. The following table presents depreciation charges and net carrying amounts of right-of-use assets by class of assets.

	Depreciation expense for the six-month period ended June 30, 2024	Net carrying amount at June 30, 2024
Land and land improvements	125	6,534
Buildings	249	3,684
Oil and gas properties	8	4
Plant, machinery and equipment	6,936	55,482
Depots, storage tanks and pipelines	248	2,610
Fixtures, IT and office equipment	62	210
	7,628	68,524

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

6. Intangible assets

	Goodwill	Exploration and evaluation	Brands and trademarks	Franchise/customer relationships	Computer software	Other ¹	Total
Cost							
January 1, 2024	101,010	20,013	24,982	21,701	4,233	3,876	175,815
Additions	-	4,054	-	-	123	81	4,258
Acquisition (Note 16(a))	254	-	1	55	3	-	313
Currency translation differences	(12)	-	(149)	(79)	(10)	(6)	(256)
Transfers and adjustments	-	-	-	1	(36)	20	(15)
Transfer of exploration and evaluation assets	-	(330)	-	-	-	-	(330)
Retirements and write offs	-	(1,043)	-	-	(798)	(76)	(1,917)
June 30, 2024	101,252	22,694	24,834	21,678	3,515	3,895	177,868
Accumulated amortization							
January 1, 2024	-	-	(2,795)	(4,465)	(2,681)	(1,320)	(11,261)
Charge for the period	-	-	(91)	(573)	(159)	(143)	(966)
Currency translation differences	-	-	95	75	10	61	241
Transfers and adjustments	-	-	-	-	2	-	2
Retirements and write offs	-	-	-	-	798	56	854
June 30, 2024	-	-	(2,791)	(4,963)	(2,030)	(1,346)	(11,130)
Intangible assets - net, June 30, 2024	101,252	22,694	22,043	16,715	1,485	2,549	166,738

1. Other intangible assets with a net book value of SAR 2,549 as at June 30, 2024 comprise processing and offtake agreements, licenses, technology, usage rights, patents and intellectual property.

7. Income taxes and zakat

(a) Kingdom income tax rates

The Company is subject to an income tax rate of 20% on its Downstream activities and on the activities of exploration and production of non-associated natural gas, including gas condensates, as well as the collection, treatment, processing, fractionation and transportation of associated and non-associated natural gas and their liquids, gas condensates and other associated elements. All other activities are subject to an income tax rate of 50%, in accordance with the Saudi Arabian Income Tax Law of 2004 and its amendments (the "Tax Law"). The 20% income tax rate applicable to the Company's Downstream activities, which came into effect on January 1, 2020, is conditional on the Company separating its Downstream activities under the control of one or more separate wholly-owned subsidiaries before December 31, 2024, unless an extension of such deadline is provided; otherwise the Company's Downstream activities will be retroactively taxed at 50%.

Additionally, according to the Tax Law, shares held directly or indirectly in listed companies on the Saudi Exchange by taxpayers engaged in oil and hydrocarbon activities are exempt from the application of corporate income tax. As a result, the Company's ownership interests in such companies are subject to zakat.

The reconciliation of tax charge at the Kingdom's statutory rates to consolidated tax and zakat expense is as follows:

	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Income before income taxes and zakat	209,604	217,431	414,618	446,665
Less: Income subject to zakat	(2,002)	(3,236)	(3,357)	(6,177)
Income subject to income tax	207,602	214,195	411,261	440,488
Income taxes at the Kingdom's statutory tax rates	101,730	103,830	201,053	215,929
Tax effect of:				
(Income) loss not subject to tax at statutory rates and other	(611)	291	2,434	(2,642)
Income tax expense	101,119	104,121	203,487	213,287
Zakat (benefit) expense	(525)	500	(150)	1,026
Total income tax and zakat expense	100,594	104,621	203,337	214,313

7. Income taxes and zakat continued

(b) Income tax and zakat expense

	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Current income tax - Kingdom	98,222	101,411	195,032	205,811
Current income tax - Foreign	747	639	2,047	2,476
Deferred income tax - Kingdom	2,352	2,321	7,020	5,392
Deferred income tax - Foreign	(202)	(250)	(612)	(392)
Zakat - Kingdom	(525)	500	(150)	1,026
	100,594	104,621	203,337	214,313

(c) Income tax and zakat obligation to the Government

	2024	2023
January 1	82,539	104,978
Provided during the period	194,882	206,837
Payments during the period by the Company (Note 14)	(95,023)	(116,171)
Payments during the period by subsidiaries and joint operations	(6,740)	(9,171)
Settlements of due from the Government	(88,919)	(98,472)
Other settlements	(3,711)	(2,449)
June 30	83,028	85,552

8. Other reserves

	Currency translation differences	Investments in securities at FVOCI	Post-employment benefits	Share-based compensation reserve	Cash flow hedges and other	Share of other comprehensive income (loss) of joint ventures and associates		Total
						Foreign currency		
						translation gains (losses)	Cash flow hedges and other	
January 1, 2024	(3,840)	3,979	-	331	25	1,172	(153)	1,514
Current period change	(1,990)	(762)	-	251	(84)	(1,453)	56	(3,982)
Remeasurement gain (loss) ¹	-	-	6,084	-	-	-	(51)	6,033
Transfer to retained earnings	-	-	(3,259)	(32)	-	-	51	(3,240)
Tax effect	-	130	(2,604)	-	-	-	-	(2,474)
Less: amounts related to non-controlling interests	697	5	(221)	-	(6)	432	-	907
June 30, 2024	(5,133)	3,352	-	550	(65)	151	(97)	(1,242)

1. The remeasurement gain (loss) is primarily due to the net impact arising from changes in discount rates used to determine the present value of the post-employment benefit obligations and changes in the fair value of post-employment benefit plan assets.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

9. Borrowings

	At June 30, 2024			At December 31, 2023		
	Non-current	Current	Total	Non-current	Current	Total
Conventional:						
Debentures	80,811	2,200	83,011	81,092	9,683	90,775
Bank borrowings	25,250	3,816	29,066	22,853	3,630	26,483
Short-term borrowings	-	15,314	15,314	-	18,378	18,378
Revolving credit facilities	-	-	-	-	1,237	1,237
Export credit agencies	558	703	1,261	941	656	1,597
Public Investment Fund	217	404	621	455	365	820
Other financing arrangements	35,454	570	36,024	36,070	200	36,270
	142,290	23,007	165,297	141,411	34,149	175,560
Shari'a compliant:						
Sukuk (Note 9(a))	18,698	11,250	29,948	18,689	15,000	33,689
Murabaha (Note 9(b))	12,063	1,984	14,047	13,830	2,089	15,919
Saudi Industrial Development Fund	2,748	386	3,134	3,057	281	3,338
Ijarah/Procurement	3,531	13	3,544	3,499	13	3,512
Wakala	771	10	781	771	27	798
	37,811	13,643	51,454	39,846	17,410	57,256
Borrowings – other than leases	180,101	36,650	216,751	181,257	51,559	232,816
Lease liabilities	49,240	13,191	62,431	45,224	12,107	57,331
Total borrowings	229,341	49,841	279,182	226,481	63,666	290,147

(a) Sukuk

On March 28, 2024, the maturity date of the Sukuk issued on April 10, 2017, with a par value of SAR 11,250, was extended by one year from its original maturity date of April 10, 2024, subject to an early redemption option.

(b) Murabaha

Murabaha borrowings of a subsidiary amounting to SAR 938, repayable in semi-annual installments until 2029, were early settled by the subsidiary on March 28, 2024.

10. Revenue

	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Revenue from contracts with customers	423,134	401,636	820,415	817,573
Movement between provisional and final prices	(118)	(1,771)	2,004	(2,628)
Other revenue	2,695	2,699	5,329	5,079
	425,711	402,564	827,748	820,024

Disaggregation of revenue from contracts with customers

Saudi Aramco's revenue from contracts with customers according to product type and source is as follows:

	2 nd quarter 2024			Total
	Upstream	Downstream	Corporate	
Crude oil	177,914	33,578	-	211,492
Refined and chemical products	-	197,951	-	197,951
Natural gas and NGLs	11,017	751	-	11,768
Metal products	-	1,923	-	1,923
Revenue from contracts with customers	188,931	234,203	-	423,134
Movement between provisional and final prices	(80)	(38)	-	(118)
Other revenue	82	1,942	671	2,695
External revenue	188,933	236,107	671	425,711

10. Revenue continued

	2 nd quarter 2023			Total
	Upstream	Downstream	Corporate	
Crude oil	185,311	24,275	-	209,586
Refined and chemical products	-	179,112	-	179,112
Natural gas and NGLs	8,875	994	-	9,869
Metal products	-	3,069	-	3,069
Revenue from contracts with customers	194,186	207,450	-	401,636
Movement between provisional and final prices	(1,714)	(57)	-	(1,771)
Other revenue	113	2,053	533	2,699
External revenue	192,585	209,446	533	402,564

	Six months 2024			Total
	Upstream	Downstream	Corporate	
Crude oil	351,694	59,632	-	411,326
Refined and chemical products	-	380,182	-	380,182
Natural gas and NGLs	21,540	2,156	-	23,696
Metal products	-	5,211	-	5,211
Revenue from contracts with customers	373,234	447,181	-	820,415
Movement between provisional and final prices	1,937	67	-	2,004
Other revenue	177	3,747	1,405	5,329
External revenue	375,348	450,995	1,405	827,748

	Six months 2023			Total
	Upstream	Downstream	Corporate	
Crude oil	377,139	45,613	-	422,752
Refined and chemical products	-	367,424	-	367,424
Natural gas and NGLs	18,938	2,129	-	21,067
Metal products	-	6,330	-	6,330
Revenue from contracts with customers	396,077	421,496	-	817,573
Movement between provisional and final prices	(2,463)	(165)	-	(2,628)
Other revenue	210	3,893	976	5,079
External revenue	393,824	425,224	976	820,024

11. Non-cash investing and financing activities

Investing and financing activities for the three-month and six-month periods ended June 30, 2024 include the sale of the Saudi Iron and Steel Company ("Hadeed") for deferred consideration of SAR 4,948 (Note 17(a)), additions to right-of-use assets of SAR 4,988 and SAR 12,807 (June 30, 2023: SAR 2,628 and SAR 5,937), respectively, asset retirement provisions of nil and nil (June 30, 2023: SAR 91 and SAR 186), respectively, and equity awards issued to employees of SAR 111 and SAR 278 (June 30, 2023: SAR 54 and SAR 203), respectively.

12. Commitments

Capital commitments

Capital expenditures contracted for but not yet incurred were SAR 281,029 and SAR 222,938 at June 30, 2024 and December 31, 2023, respectively. In addition, leases contracted for but not yet commenced were SAR 33,387 and SAR 26,369 at June 30, 2024 and December 31, 2023, respectively.

13. Contingencies

Saudi Aramco has contingent assets and liabilities with respect to certain disputed matters, including claims by and against contractors and lawsuits and arbitrations involving a variety of issues. These contingencies arise in the ordinary course of business. It is not anticipated that any material adjustments will result from these contingencies.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

14. Payments to the Government by Saudi Arabian Oil Company

	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Income taxes (Note 7(c))	56,448	59,443	95,023	116,171
Royalties	57,284	52,042	101,943	103,051
Dividends	95,766	65,999	191,532	134,917

15. Related party transactions and balances

(a) Transactions

	2 nd quarter 2024	2 nd quarter 2023	Six months 2024	Six months 2023
Joint ventures:				
Revenue from sales	6,289	5,467	12,094	11,036
Other revenue	34	7	64	11
Interest income	52	60	105	98
Purchases	5,419	5,843	12,945	12,353
Service expenses	-	-	26	4
Associates:				
Revenue from sales	22,301	16,954	42,041	35,629
Other revenue	34	22	98	90
Interest income	94	22	210	105
Purchases	14,265	13,965	25,515	28,958
Service expenses	22	23	86	49
Government, semi-Government and other entities with Government ownership or control:				
Revenue from sales	11,787	5,389	18,398	10,875
Other income related to sales	44,900	45,754	80,710	88,127
Other revenue	176	244	360	454
Purchases	2,602	4,923	4,980	7,556
Service expenses	109	116	233	214
Lease expenses	300	270	619	514

(b) Balances

	At June 30, 2024	At December 31, 2023
Joint ventures:		
Other assets and receivables	4,961	5,378
Trade receivables	5,501	4,976
Interest receivable	581	581
Trade payables and other liabilities	6,536	6,236
Associates:		
Other assets and receivables	5,880	4,882
Trade receivables	12,229	12,971
Trade payables and other liabilities	6,604	6,139
Government, semi-Government and other entities with Government ownership or control:		
Other assets and receivables	10,399	1,151
Trade receivables	5,625	2,606
Due from the Government	45,053	49,378
Trade payables and other liabilities	1,286	1,448
Borrowings	7,061	7,736

(c) Compensation of key management personnel

Compensation policies for and composition of key management personnel remain consistent with 2023.

16. Investments in affiliates

(a) Esmax Distribución SpA (“Esmax”)

On March 1, 2024, the Company announced the completion of the acquisition of a 100% equity stake in Esmax Distribución SpA (“Esmax”), through its wholly-owned subsidiary, Aramco Overseas Company B.V. (“AOC”), from Southern Cross Group, a Latin America-focused private equity company, for a purchase consideration of SAR 1,373, subject to customary adjustments. Esmax is one of the leading diversified downstream fuels and lubricants retailers in Chile, and its operations include retail fuel stations, airport operations, fuel distribution terminals and a lubricant blending plant. The transaction represents Saudi Aramco’s first downstream retail investment in South America and enables it to secure outlets for its refined products, including fuel placement from Motiva. It also creates a platform to launch the Aramco brand in South America while strengthening its downstream value chain and unlocks new market opportunities for its Valvoline-branded lubricants.

The transaction resulted in Saudi Aramco obtaining control of Esmax. Saudi Aramco accounts for acquisitions of subsidiaries using the acquisition method of accounting. This requires recognition of the assets acquired and liabilities assumed at fair value as of the acquisition date. The purchase price allocation, as performed by an independent valuer, has not been concluded. During the current quarter, based on the updated preliminary purchase price allocation, the revised total identifiable net assets and goodwill carrying amounts are SAR 1,119 and SAR 254, respectively.

Post-acquisition, Esmax contributed revenues of SAR 3,203 and net income of SAR 45, which are included in the condensed consolidated statement of income. If the acquisition had occurred on January 1, 2024, management estimates that consolidated revenue and net income for the six-month period ended June 30, 2024 would have been higher by SAR 1,564 and SAR 15, respectively.

(b) MidOcean Holdings II, L.P. (“MidOcean”)

On September 27, 2023, AOC, a wholly-owned subsidiary of the Company, entered into definitive agreements to acquire a strategic minority stake in MidOcean Holdings II, L.P., (“MidOcean”) which in turn owns MidOcean Energy, LLC (“MidOcean Energy”). MidOcean Energy is a Liquefied Natural Gas (“LNG”) company, formed and managed by EIG Global Energy Partners with the objective of building a high-quality, long term LNG portfolio, and has recently acquired interests in a portfolio of LNG projects in Australia and Peru. This strategic partnership marks Saudi Aramco’s first international investment in LNG. The transaction closed on March 21, 2024, with Saudi Aramco investing SAR 195, which has been accounted for as an investment in associate. Saudi Aramco’s equity interest and associated rights in MidOcean can vary depending upon the future investments MidOcean makes and the extent of Saudi Aramco’s capital contribution to those investments.

(c) Gas & Oil Pakistan Limited (“GO”)

On May 31, 2024, Aramco Asia Singapore Pte. Ltd., a wholly owned subsidiary of the Company, completed the acquisition of a 40% equity stake in Gas & Oil Pakistan Limited (“GO”), for a purchase consideration of SAR 279. GO is a diversified downstream fuels, lubricants and convenience stores operator in Pakistan, with a network of more than 1,200 retail fuel stations. The transaction represents Saudi Aramco’s first downstream retail investment in Pakistan, advancing the Company’s strategy to strengthen its downstream value chain internationally. The investment in GO has been accounted for as a joint venture.

(d) HORSE Powertrain Limited (“HORSE”)

On June 28, 2024, Aramco Asia Singapore Pte. Ltd., a wholly owned subsidiary of the Company, entered into definitive agreements to acquire a 10% equity interest in HORSE Powertrain Limited (“HORSE”) alongside Renault S.A.S., Zhejiang Geely Holding Group Co., Ltd. and Geely Automobile Holdings Limited. The price to be paid at closing, which is subject to customary closing conditions including the receipt of regulatory approvals, will be based on a Euro 7.4 billion (approximately SAR 29,700) enterprise valuation. HORSE develops, manufactures and supplies energy-efficient internal combustion and hybrid powertrains and transmissions to partners around the world. Saudi Aramco’s investment in HORSE would enhance the Company’s contribution to the global energy transition through the development and commercialization of more efficient mobility solutions. The transaction is expected to close by the end of 2024.

17. Assets held for sale

(a) Saudi Iron and Steel Company (“Hadeed”)

On September 3, 2023, SABIC, a subsidiary of Saudi Aramco, announced the signing of an agreement to sell its 100% shareholding in the Saudi Iron and Steel Company (“Hadeed”) to PIF. This transaction enables SABIC, which is part of the Downstream segment, to optimize its portfolio and focus on its core business. Following the signing of the agreement, assets and liabilities of Hadeed were classified as held for sale, and were presented separately on the consolidated balance sheet.

On May 31, 2024, SABIC obtained all approvals from the relevant authorities and satisfied all conditions in addition to the transfer of ownership of Hadeed to PIF. The final sale price will be determined once the completion accounts are finalised, in line with the agreement, which is expected during the second half of 2024. SABIC received cash consideration of SAR 1,163 in June 2024, and recognized deferred consideration on the date of the sale within current and non-current other assets and receivables, amounting to SAR 3,314 and SAR 1,634, respectively.

Saudi Aramco

Second quarter and half year interim report 2024

All amounts in millions of Saudi Riyals unless otherwise stated

17. Assets held for sale continued

Hadeed's total assets and liabilities derecognized on the date of the sale were SAR 19,072 and SAR 9,848, respectively. These comprised property, plant and equipment and intangible assets of SAR 8,270, other assets of SAR 10,802, post-employment benefit obligations of SAR 2,901, and other liabilities of SAR 6,947. A loss on fair value measurement of SAR 3,219, to reduce the carrying amount of the assets to their fair value less costs to sell, was recognized in the 2023 consolidated financial statements. In addition, a fair value loss of SAR 182 was recognized during the six-month period ended June 30, 2024.

(b) Film & Sheet business

SABIC is in the process of divesting its Film & Sheet business, which is expected to be completed over the next twelve months. At June 30, 2024, the carrying values of the total assets and liabilities of the Film & Sheet business amounted to SAR 1,069 and SAR 254, respectively, and were classified as held for sale and presented separately on the condensed consolidated balance sheet.

18. Dividends

Dividends declared and paid on ordinary shares are as follows:

	Six months 2024	Six months 2023	SAR per share	
			Six months 2024	Six months 2023
Dividends declared and paid in each quarter:				
March	116,503	73,150	0.4815	0.3326
June	116,517	73,160	0.4815	0.3024
Total dividends declared and paid ¹	233,020	146,310	0.9630	0.6350
Dividends declared on August 5, 2024 and August 6, 2023 ²	116,447	110,181	0.4815	0.4554

1. Includes SAR 80,816 (SAR 0.3340 per share) of performance-linked dividends, which were first declared and paid in the third quarter of 2023.

2. Dividends of SAR 116,447 (SAR 0.4815 per share) represent a base dividend of SAR 76,059 (SAR 0.3145 per share) and a performance-linked dividend of SAR 40,388 (SAR 0.1670 per share). These dividends are not reflected in the condensed consolidated interim financial report and will be deducted from unappropriated retained earnings in the third quarter of 2024.

19. Events after the reporting period

(a) Post-employment benefit plans

Royal Decree No. M/273 was issued on 26/12/1445H (corresponding to July 2, 2024) approving the new Social Insurance Law ("the Law"); effective on July 3, 2024. The Law, among other provisions, extends the statutory and early retirement ages. Such extension applies on new contributors joining the workforce in the public and private sectors in the Kingdom. As for existing contributors, such extension depends on their contribution periods under the Civil Pension Law and the previous Social Insurance Law, in addition to their age on the Law's effective date. Saudi Aramco is currently assessing the impact of the Law on its post-employment benefit plans.

(b) Blue Hydrogen Industrial Gases Company ("BHIG")

On July 16, 2024, Saudi Aramco Development Company ("SADCO"), a wholly owned subsidiary of the Company, entered into definitive agreements to acquire an equity interest in Blue Hydrogen Industrial Gases Company ("BHIG"), a wholly-owned subsidiary of Air Products Qudra for Energy ("APQ"). The completion of the transaction is subject to standard closing conditions and is expected to occur by the end of 2024. Upon completion, SADCO and APQ are expected to each own a 50% stake in BHIG. The project is designed to produce lower-carbon hydrogen while capturing and storing CO₂ and is intended to commence commercial operations in coordination with Saudi Aramco's carbon capture and storage activities. This investment highlights Saudi Aramco's ambition to expand its new energies portfolio.

(c) Borrowings

On July 17, 2024, the Company issued three tranches of USD denominated senior unsecured notes, aggregating to an equivalent of SAR 22,500 (\$6,000), under its Global Medium Term Note Programme. These tranches consist of 10-year maturities for SAR 7,500 (\$2,000) with a coupon rate of 5.250%, 30-year maturities for SAR 7,500 (\$2,000) with a coupon rate of 5.750%, and 40-year maturities for SAR 7,500 (\$2,000) with a coupon rate of 5.875%. The notes were issued and sold in accordance with Rule 144A/Regulation S under the U.S. Securities Act of 1933, as amended. Interest is payable semi-annually in arrears on January 17 and July 17. The notes are listed on the London Stock Exchange's Main Market and the proceeds are used for general corporate purposes.

About Aramco

Aramco, headquartered in the city of Dhahran, is one of the world's largest integrated energy and chemicals companies; its Upstream operations are primarily based in the Kingdom of Saudi Arabia while the Downstream business is global.

www.aramco.com

Investor overview:

www.aramco.com/en/investors

Sustainability:

www.aramco.com/en/sustainability

International media:

international.media@aramco.com

Domestic media:

domestic.media@aramco.com

Investor relations:

investor.relations@aramco.com